

**Table 15. PAD District III—Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-May 1999**  
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry <sup>a</sup>	Unaccounted For Crude Oil <sup>b</sup>	Net Receipts	Stock Change <sup>c</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>d</sup>	
<b>Crude Oil</b> .....	<sup>E</sup> 480,682	—	866,756	13,889	-293,787	5,984	10	1,061,543	3	0	745,374
<b>Natural Gas Liquids and LRGs</b> .....	181,081	69,943	8,644	—	820	-4,607	—	27,554	3,961	233,580	66,223
Pentanes Plus .....	27,060	—	4,734	—	-590	2,515	—	9,342	0	19,347	8,195
Liquefied Petroleum Gases .....	154,021	69,943	3,910	—	1,410	-7,122	—	18,212	3,961	214,233	58,028
Ethane/Ethylene .....	69,849	4,387	434	—	16,953	-2,571	—	0	0	94,194	13,641
Propane/Propylene .....	51,160	51,965	2,389	—	-17,083	-9,116	—	0	3,120	94,427	21,262
Normal Butane/Butylene .....	11,781	11,284	635	—	2,344	4,129	—	8,191	841	12,883	17,846
Isobutane/Isobutylene .....	21,231	2,307	452	—	-804	436	—	10,021	0	12,729	5,279
<b>Other Liquids</b> .....	24,934	—	28,805	—	-11,640	6,451	—	40,125	4,808	-9,285	71,305
Other Hydrocarbons/Oxygenates ....	21,597	—	0	—	0	451	—	17,364	3,782	0	5,921
Unfinished Oils .....	—	—	27,460	—	-257	4,183	—	32,335	0	-9,315	49,847
Motor Gasoline Blend. Comp. ....	3,337	—	1,345	—	-11,383	1,854	—	-9,581	1,026	0	15,522
Aviation Gasoline Blend. Comp. ....	—	—	0	—	0	-37	—	7	0	30	15
<b>Finished Petroleum Products</b> .....	-3,030	1,129,552	40,054	—	-578,913	-3,683	—	—	62,802	528,543	131,374
Finished Motor Gasoline .....	-3,030	526,025	0	—	-329,646	-2,855	—	—	13,902	182,302	48,061
Reformulated .....	—	98,637	0	—	-57,257	1,099	—	—	0	40,281	10,376
Oxygenated .....	3,069	384	0	—	-2,036	109	—	—	(s)	1,307	110
Other .....	-6,099	427,004	0	—	-270,353	-4,063	—	—	13,901	140,714	37,575
Finished Aviation Gasoline .....	—	1,772	0	—	-868	121	—	—	0	783	471
Jet Fuel .....	—	126,216	2	—	-95,787	991	—	—	2,310	27,130	15,102
Naphtha-Type .....	—	4	0	—	0	12	—	—	253	-261	13
Kerosene-Type .....	—	126,212	2	—	-95,787	979	—	—	2,057	27,391	15,089
Kerosene .....	—	3,282	0	—	-711	-745	—	—	43	3,273	828
Distillate Fuel Oil .....	—	224,216	237	—	-137,134	-2,010	—	—	12,368	76,961	29,280
0.05 percent sulfur and under .....	—	146,410	0	—	-90,022	-25	—	—	4,276	52,137	18,635
Greater than 0.05 percent sulfur ...	—	77,806	237	—	-47,112	-1,985	—	—	8,091	24,825	10,645
Residual Fuel Oil .....	—	49,434	5,477	—	-4,449	1,046	—	—	10,317	39,099	16,375
Petrochemical Feedstocks <sup>e</sup> .....	—	53,348	33,192	—	-765	167	—	—	0	85,608	3,322
Special Naphthas .....	—	4,791	669	—	-1,401	-48	—	—	86	4,021	1,574
Lubricants .....	—	17,803	49	—	-5,891	-1,377	—	—	2,649	10,689	6,309
Waxes .....	—	1,647	26	—	-6	-176	—	—	205	1,638	381
Petroleum Coke .....	—	53,961	0	—	0	211	—	—	20,833	32,917	3,254
Asphalt and Road Oil .....	—	18,106	375	—	-2,255	1,051	—	—	87	15,088	5,199
Still Gas .....	—	43,840	0	—	0	0	—	—	0	43,840	0
Miscellaneous Products .....	—	5,111	27	—	0	-59	—	—	4	5,193	1,218
<b>Total</b> .....	683,667	1,199,495	944,259	13,889	-883,520	4,145	10	1,129,222	71,575	752,838	1,014,276

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

<sup>e</sup> Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels.

E = Estimated.

LRG = Liquefied Refinery Gas.

— = Not Applicable.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."